

Department of Industry, Science, Energy and Resources

National Measurement Institute

36 Bradfield Road, West Lindfield NSW 2070

Interim Provisional Certificate of Approval NMI P5/1/10

VALID FOR VERIFICATION PURPOSES UNTIL 1 March 2026

Issued by the Chief Metrologist under Regulation 60 of the

National Measurement Regulations 1999

This is to certify that an approval for use for trade has been granted in respect of the instruments herein described.

Endress + Hauser Micropilot Model NMR81 Automatic Level Gauge Static Liquid Level Measuring System

submitted by Endress & Hauser Australia Pty Ltd

Level 1, 16 Giffnock Avenue Macquarie Park NSW 2113

NOTE: This Certificate relates to the suitability of the pattern of the instrument for use for trade only in respect of its metrological characteristics. This Certificate does not constitute or imply any guarantee of compliance by the manufacturer or any other person with any requirements regarding safety.

This approval has been granted with reference to document NMI R 85-1 & 2, Automatic level gauges for measuring the level of liquid in fixed storage tanks, dated November 2012.

This approval is subject to review at the decision of the Chief Metrologist in accordance with the conditions specified in the document NMI P 106.

DOCUMENT HISTORY

Rev	Reason/Details	Date
0	Pattern provisionally approved – interim certificate issued	04/09/20
1	Pattern amended (Validity date and equivalent temperature	06/01/22
	transmitters) – interim certificate issued	
2	Extended verification date—interim certificate issued	14/02/25

CONDITIONS OF APPROVAL

General

Instruments purporting to comply with this approval shall be marked with pattern approval number 'NMI P5/1/10' and only by persons authorised by the submittor. (Note: The 'P' in the approval number may be a temporary marking.)

It is the submittor's responsibility to ensure that all instruments marked with this approval number are constructed as described in the documentation lodged with the National Measurement Institute (NMI) and with the relevant Certificate of Approval and Technical Schedule. Failure to comply with this Condition may attract penalties under Section 19B of the National Measurement Act and may result in cancellation or withdrawal of the approval, in accordance with document NMI P 106.

Auxiliary devices used with this instrument shall comply with the requirements of General Supplementary Certificate No S1/0B.

Special Conditions of Approval: (Automatic Level Gauges)

Automatic Level Gauges measure automatically and display the level of liquid contained in a stationary (fixed) storage tank with respect to a fixed reference.

The Automatic Level Gauge shall only be installed on a stationary storage tank that has been designed and calibrated according to the General requirements of NMI Document R 71, Fixed Storage Tanks, dated February 2013.

The metrological purpose of tank level measurements is the application in conjunction with tank calibration tables for the determination of liquid volume received from, delivered to, or contained in stationary storage tanks.

Conversion of the liquid level to volume does not form part of the requirements of NMI Document R 85-1 & 2, as such the pattern has not been assessed for the correct operation of these functions. This Certificate does not constitute or imply approval for the conversion of liquid level to volume functions.

Where the liquid level measurement is converted to volume, the system must use appropriate tank calibration tables for the storage tank to which the Automatic Level Gauge is installed, alongside any other conversion factors applicable to the properties of the liquid being measured. Tank calibration tables must be determined from the calibration of a tank according to the method described in **clause 8.5** of NMI Document R 71, Fixed Storage Tanks, dated February 2013.

Where the liquid level measurement is converted to volume, and the volume is then converted to the measured volume at 15°C, the conversion is based on ASTM-IP-API Petroleum Measurement Tables 54A and 53A for Crude Oil, Tables 54B and 53B for Generalised Petroleum Products and Tables 54D and 53D for Lube Oils.

Special Conditions of Approval: (Test Procedure)

The properties of the fixed storage tank and product being measured by this Automatic Level Gauge may require a different test method to suitably verify the instrument after installation.

The test procedure of this approval requires the National Measurement Institute Australia to be provided with and authorise a procedure for verification of this Automatic Level Gauge **after** its installation on a fixed storage tank and prior to being verified for use for trade.

A procedure shall be provided to the NMI Pattern Approval laboratory. The details of the tank and the installation properties must also be provided, including details of the use of mounting supports, stilling pipes, guidance wires, datum plates, damping or deflector plates as applicable.

Special Conditions of Approval: (Provisional Approval)

This approval is limited to ten (10) instruments, the locations of which may be obtained from the National Measurement Institute. The submittor shall advise NMI in writing of the proposed location or serial number of each instrument prior to it being initially verified.

The approval will remain provisional pending completion of satisfactory testing and evaluation.

The submittor shall provide the NMI Pattern Approval Laboratory with copies of test results from the initial verification. In the event of unsatisfactory performance the approval may be cancelled (or altered).

The submittor shall implement such modifications as required by NMI. In the event that such modifications (if any are required by NMI) are not made to the satisfaction of NMI, this approval may be withdrawn.

Signed by a person authorised by the Chief Metrologist to exercise their powers under Regulation 60 of the *National Measurement Regulations 1999*.

Darryl Hines

Manager

Policy and Regulatory Services

TECHNICAL SCHEDULE No P5/1/10

1. Description of Pattern

provisionally approved on 04/09/20 amended on 06/01/22

The pattern is an Endress+Hauser Micropilot NMR81 Automatic Level Gauge measuring system for measuring the level of liquids in stationary storage tanks (Figure 1a).

1.1 Field of Operation

The field of operation of the measuring system is determined by the following characteristics:

Maximum measuring range
 See Sensor Description

Ambient temperature range -25 to +55°C
 Liquid pressure range 0 to 2500 kPa
 Liquid temperature range -25 to +55°C

Liquid product range
 Power supply range
 see 1.6 Liquid Product Range
 85 to 264 V AC or 19-63 V DC

1.2 Measuring Principle

The Micropilot NMR81 Automatic Level Gauge measuring system uses a radar based method of sensing level.

Signal transmission and reception is achieved by means of a drop or lens type antenna. An 80 Ghz transmitting frequency is directed towards the surface of the liquid in the tank. The returning echo from the surface is mixed with the transmitted signal, then the frequency difference is determined, normalised with a reference signal and mathematically converted into a distance value (tank liquid level). The level is determined and the value output is displayed in millimetres.

1.3 Sensor

The NMR 81 Micropilot uses the following sensors radar sensors

Sensor	Maximum range	measuring	Remarks
NMR81 DN50	30 metres		Drop (lens) antennas suitable for free space
NMR81 DN80			applications
NMR81 DN100			

1.4 System description

Systems may be with or without a stilling well (Figures 1b & 1c).

The system includes an Endress+Hauser Micropilot model NMR81 radar level sensor. The system may also include the following devices:

- Endress+Hauser Tank Side Monitor NRF81 level indicator (Figure 3)
- DKX001 Tank Bottom Display (Figure 4)

- Endress+Hauser Prothermo model NMT532/539 Multipoint Temperature transmitter (Figures 1 and 7), or an Endress+Hauser Prothermo NMT81 or equivalent (*) Temperature transmitter
- Endress+Hauser Cerabar or equivalent (*) pressure transmitters
- (*) 'Equivalent' is defined to mean other proprietary equipment of the same or better specifications requiring no changes to software for satisfactory operation of the complete system.

1.5 Calculator/Indicator

The Micropilot NMR81 has a local LCD display for displaying the measured level, in units of metres of millimetres with a resolution of 0.1 mm.

Repeating indication devices including an Endress+Hauser model NRF81 Tank Side Monitor (Figure 3) and/or Endress+Hauser model DKX001 Tank Bottom Display (Figure 4) may be fitted to the system.

Any other compatible (#1) NMI-approved calculator/indicator devices may also be used as repeating indicators.

(#1) 'Compatible' is defined to mean that no additions/changes to hardware/software are required for satisfactory operation of the complete system.

1.6 Liquid Product Range

Application of the level gauge is allowed on the following products:

- Liquids, stored under atmospheric conditions, with the restriction that no heavy foam is present; and
- Liquids of which the vapour influence does not affect the legal aspects of the accuracy.

1.7 Inventory Management

The system may also be connected to the Endress+Hauser Tankvision inventory management devices, including Tankvision models NXA820 (Figure 5a), NX821, NXA822 and NXA83 (Figure 5b).

The Tankvision devices provide additional facilities including acquisition and summary of measurement data and parameters from multiple connected tank gauges.

The devices may also operate as repeating indication devices for connected measurement sensors

The devices may also transmit the measurement data to Tankvision Professional NXA85 and NXA86B Software (Figure 5c) operating on a PC-based device operating a Microsoft Windows based operating system. Indication of measurement results is presented in read-only mode on a personal computer screen.

The inventory management facilities shall not interact with the system in a way that would cause an incorrect indication of the measurement result of the NMR81 level transmitter.

1.8 System Architecture and Communication Protocol

The standard field communication protocol between Micropilot NMR81 and the calculator/indicator is Modbus, V1 and/or HART (Figure 5a)

An Endress+Hauser Gauge Emulator GE (Figure 6) is an accessory which converts

the signal of Micropilot NMR81 and/or Tank Side Monitor to the required protocol: BPM, TRL/2 or WM550.

Endress+Hauser Wireless Hart Adapters and Gateways or Banner Modbus Industrial Wireless Radios can be used to transmit the data from the field devices to the repeating indicators (Figure 5b and 5c)

1.9 Verification Provision

Provision is made for the application of a verification mark.

1.10 Sealing Provision

Sealing provision for the Micropilot NMR81 servo level transmitter is made by a sealing switch (Figure 8) after the system is configured and sealed with the switch closed. A seal or sealing sticker is placed over the switch after the system is configured and the switch is closed.

The housing is sealed against opening. Sealing bolts and wires are also applied outside the gauge (Figures 9 and 10).

1.11 Descriptive Markings and Notices

Each measuring system shall bear the following information, placed together either on the indicating device or on a data plate:

Pattern approval number	NMI P5/1/10
Manufacturer's identification mark or trade mark	
Model number	
Serial number	
Year of manufacture	
Liquid temperature range	to°C (#1 & #2)
Liquid pressure range	to kPa (#1 & #2)
Maximum height	m (#2)
Minimum height	m (#2)
Identification of the tanks	

- (#1) As specified by user for the application; otherwise as per clause **1.1 Field of Operation**.
- (#2) Determined at verification after installation.

Connected repeating indicating devices shall be marked with the following information:

Pattern approval number	NMI No P5/1/10
Identification of the tanks	

2. Description of Variant 1 provisionally approved on 04/09/20

An Endress+Hauser model Micropilot NMR84 Automatic Level Gauge measuring system which is similar to the pattern but uses a Planar Antenna (Figure 2b).

2.1 Sensor

The NMR84 Micropilot uses the following radar sensors:

Sensor	Maximum measuring range	Remarks
NMR84 DN100	20 metres	Planar antennas suitable for stilling well
NMR84 DN150	35 metres	applications
NMR84 DN200 NMR84 DN250 NMR84 DN300	35 metres	Horn antenna extension suitable for stilling well applications

TEST PROCEDURE No P5/1/10

Instruments shall be tested in accordance with any relevant tests specified in the National Instrument Test Procedures.

The instrument shall not be adjusted to anything other than as close as practical to zero error, even when these values are within the maximum permissible errors.

Maximum Permissible Errors

The maximum permissible errors are as follows:

Prior to installation 1 mm

After Installation 4 mm

Tests

Prior to installation:

- 1. Before installation on the tank the instrument shall be checked for conformity with the approved type.
- A calibration report for the instrument must be available and the verifier of the instrument shall review the results and confirm the instrument is within the required maximum permissible errors above.
 - The calibration report must include the *accuracy* test as described in clause 8.1.5.2 of NMI Document R 85-1. The calibration report must be carried out by a test facility with accreditation or certification to perform calibration of Automatic Level Gauges to the requirements of either NMI Document R 85-1 & 2 dated November 2012, or OIML R 85-1 & 2:2008.
- 3. Ensure instrument is sealed or the settings or properties of the instrument agree with the calibration report.

After Installation:

Prior to verification of each installation of an instrument, the National Measurement Institute Australia must be provided and authorise the use of a test procedure method to verify the Automatic Level Gauge after it is installed. See **Special Conditions of Approval:** (**Test Procedure**)

The verification procedure must also ensure the following:

- 1. For examination of installation and adjustment of the instrument on the tank, ensure that the requirements of clauses 7.1 to 7.3 of NMI Document R 85-1 are met.
- 2. Check the conditions of the tank match with the rated operating conditions specified in clause 6.1 of NMI Document R 85-1 and the rated operating conditions described in **1.1 Field of Operation** in the technical schedule of this approval.
- 3. Following the authorisation of a test procedure, ensure the instrument is within the required maximum permissible errors above.

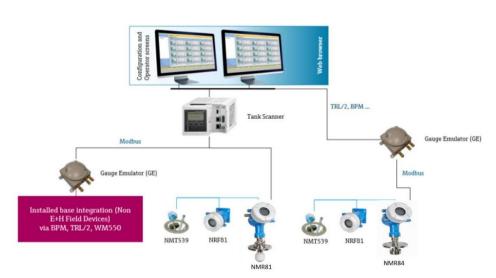


FIGURE P5/1/10 - 1

(a) Typical Micropilot NMR81/84 System with Temperature Sensor and Indicator

NMS80



(a) Endress+Hauser Micropilot NMR81 Level Transmitter (Pattern)



(b) Endress+Hauser Micropilot NMR84 Level Transmitter (Variant 1)





FIGURE P5/1/10 - 4



Endress+Hauser model DKX001 – Tank Bottom Display



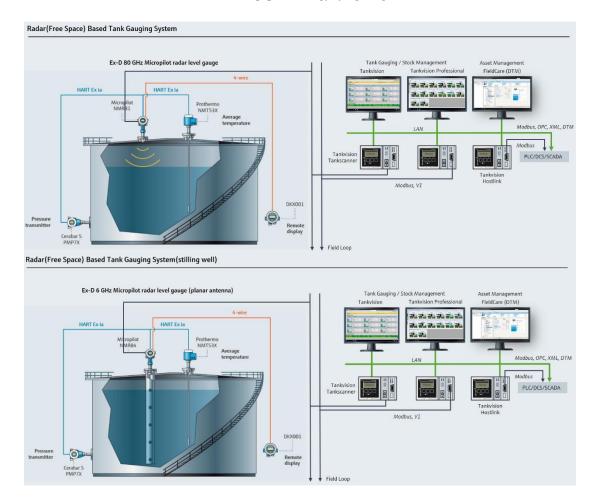
(a) Endress+Hauser Tankvision Series NXA820/821/822 Calculator/Indicator



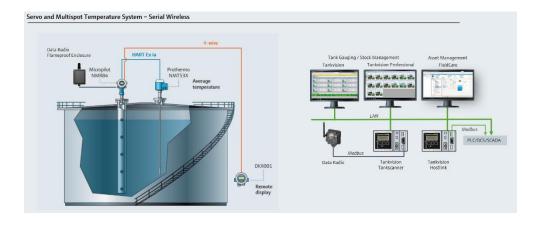
(b) Endress+Hauser Tankvision Series NXA83 Calculator/Indicator



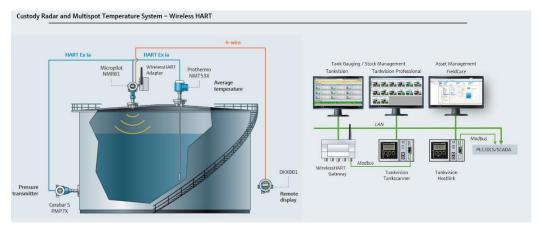
(c) Endress+Hauser Tankvision Professional NXA85/86B software



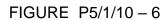
(a) Common NMR81 Tank Gauging System Architecture



(b) Serial Wireless System Architecture



(c) Wireless Hart System Architecture





Edress+Hauser Gauge Emulator GE

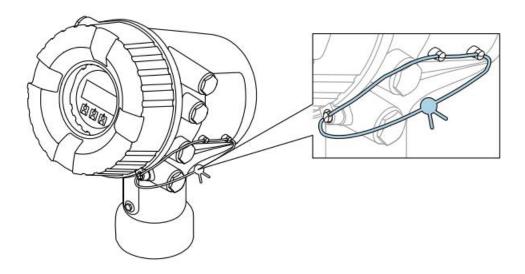


Endress+Hauser Model NMT532/539 Temperature Probe and Transmitter

FIGURE P5/1/10 - 8



Typical Sealing of Operation Switch



Sealing of main compartment and nameplate

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