



Australian Jobs Act 2013

AIP Plan reference code: 6P5L54PT

Australian Industry Participation Plan Summary - Project Phase

Nominated project proponent: DEH 1 PROJECT TC PTY LTD

Project details

Name: Dinawan Wind Farm (Stages 1 and 2)

Location: Halfway between Jerilderie and Coleambally in Riverina region

Type: Electricity facility

Purpose: Establish new facility

Capital expenditure: \$500 million or more

Description: Spark Renewables Pty Limited (Spark Renewables) proposes to develop the Dinawan Wind Farm (Stages 1 and 2 of the Dinawan Energy Hub) project in New South Wales (the project). The project includes the installation, operation, maintenance and decommissioning of associated infrastructure for a 707-megawatt wind farm. The project is within the Murrumbidgee and Edward River Local Government Areas; the project is situated on the traditional lands of the Wiradjuri people and several smaller nations of the Murrumbidgee plains. The main objective of the project is to generate and dispatch electricity produced from renewable sources, consistent with NSW Government policy for renewable energy generation and storage. The project will connect to the Dinawan Substation, to be constructed as part of the Project EnergyConnect interconnector that will run between Robertstown in South Australia and Wagga Wagga in NSW. The Dinawan Substation and interconnector are a separate approved project being built by Transgrid. Spark Renewables has successfully secured access rights for the project as part of the Dinawan Energy Hub through the South West REZ access tendering process, being one of four projects to be awarded connection to the South West REZ transmission network. The project will significantly contribute to the government's planned 3.56-gigawatt generation target for the South West REZ. It will assist in meeting NSW and Australian Government emissions reduction targets and if built to its total capacity, will abate up to approximately 3.2 million tonnes of greenhouse gases annually. The project is a State significant development (SSD) pursuant to schedule 1 of State Environmental Planning Policy (Planning Systems) 2021. Accordingly, a development application and environmental impact statement was submitted to the NSW Department of Planning, Housing and Infrastructure under Part 4 of the NSW Environmental Planning and Assessment Act 1979.

Completion date: 01 Jan 2030

Key goods and services

Indicative list of key goods and services to be acquired for the project:

Key goods and services	Opportunities for Australian entities*	Opportunities for non-Australian entities	Explanation for no opportunities for Australian entities
Wind Turbine Supply and Install	Yes	No	
Balance of Plant	Yes	No	
Accommodation Camp	Yes	No	

* An Australian entity is an entity with an ABN or ACN

Project standards:

Australian
International

Supplier information and communication

Project proponent's contact person for supplier enquiries:

Contact person name Peter Seeney
Contact person position Head of Procurement
Phone number 0461327568
E-mail peter.seeney@sparkrenewables.com

Project proponent website: <https://sparkrenewables.com/dinawan-energy-hub/>

Project opportunities website:

<https://gateway.icn.org.au/projects/15118>

Supplier engagement and communication actions :

Promote project opportunities through industry associations
Engage with vendor identification agencies on project opportunities and bid processes
Conduct supplier information briefings on project opportunities and bid processes
Directly contact suppliers with information on project opportunities and bid processes

Building Australian industry capability

Supplier capability development actions:

- Recommend suppliers undertake training and/or accreditation
- Encourage joint ventures and alliances between suppliers

Global supply chain integration actions:

- Provide references for high performing suppliers

Feedback:

The project proponent will ensure that its procurement entities offer, and if requested, provide feedback to Australian entities whose bids to supply key goods or services for the project have not been successful. Feedback will include recommendations about any relevant training, skills capability and capacity development.

Australian Industry Participation Plan Summary - Operations Phase

Nominated facility operator: DEH 1 PROJECT TC PTY LTD

Facility details

Name: Dinawan Wind Farm (Stages 1 and 2)

Location: Halfway between Jerilderie and Coleambally in Riverina region

Type: Electricity facility

Key goods and services

Indicative list of key goods and services to be acquired for the new facility:

Key goods and services	Opportunities for Australian entities*	Opportunities for non-Australian entities	Explanation for no opportunities for Australian entities
Operation and Maintenance Services	Yes	No	

* An Australian entity is an entity with an ABN or ACN

Facility standards:

Australian
International

Supplier information and communication

Facility operator's contact person for supplier enquiries:

Contact person name Peter Seeney
Contact person position Head of Procurement
Phone number 0461327568
E-mail peter.seeney@sparkrenewables.com

Facility operator website: <https://sparkrenewables.com/dinawan-energy-hub/>

Facility opportunities website:

Supplier engagement and communication actions :

Promote project opportunities through industry associations
Engage with vendor identification agencies on project opportunities and bid processes
Conduct supplier information briefings on project opportunities and bid processes
Directly contact suppliers with information on project opportunities and bid processes

Building Australian industry capability

Supplier capability development actions:

- Recommend suppliers undertake training and/or accreditation
- Encourage joint ventures and alliances between suppliers

Global supply chain integration actions:

- Provide references for high performing suppliers

Feedback:

The project proponent will ensure that its procurement entities offer, and if requested, provide feedback to Australian entities whose bids to supply key goods or services for the project have not been successful. Feedback will include recommendations about any relevant training, skills capability and capacity development.