

Australian Jobs Act 2013

Reference code: PAVHK3PZ

Australian Industry Participation Plan Summary - Project Phase

Nominated project proponent: HANCOCK ENERGY (PBN) PTY LTD

Project details

Name: Belisama Gas Project

Location: 360km north of Perth, 40km East of Dongara and 15km West of Mingenew

Type: Petroleum facility

Purpose: Establish new facility

Capital expenditure: \$500 million - \$1 billion

Description: The Belisama Gas Project will develop the Lockyer gas field located approximately 360km north of Perth, 40km East of Dongara and 15km West of Mingenew. The Lockyer gas field is located within Production Licences EP368 and EP426. The Belisama Gas Project will comprise of: a) Conventional gas production wells (not requiring hydraulic fracture stimulation) b) An upstream gas gathering network comprising wellhead facilities, infield hubs, and connecting flowlines back to the Central Processing Facility (CPF) c) The CPF, will comprise of gas treatment, condensate stabilisation and produced water treatment. d) Raw gas will be treated to allow export via the Dampier-Bunbury Natural Gas Pipeline (DBNGP), e) Condensate storage and truck loading system will be included as part of the CPF f) A gas export trunkline which will connect from the CPF to the DBNGP pipeline g) The CPF will be located on a green fields site and will not be connected to existing utilities infrastructure. h) All utilities and supporting infrastructure required to support the field operations and on-site personnel will be designed, procured, and constructed, i) This will include power generation, electrical distribution, water treatment and distribution, safety, control and communication systems, offices, amenities, workshops and warehouses, and other systems typically required for hydrocarbon facilities (air, nitrogen, chemicals etc.). h) Operations personnel will be accommodated in an operations village located in proximity to the CPF. j) Construction personnel will be accommodated in a temporary construction camp located in proximity to the CPF. j) FEED Oct 25 to May 26, EPC award, first PO and Early works 2Q 26. k) FID expected 3Q 2026, full execution 3Q 261) The estimated timeline for the project will up to 36 months including commissioning to Sales Gas m) No Government funding or grants or investment are expected.

Completion date: 31 Jan 2029

Key goods and services

Indicative list of key goods and services to be acquired for the project:

Key goods and services	Opportunities for Australian entities	Opportunities for non-Australian entities	Explanation for no opportunities for Australian entities
Supply of Equipment and Permanent Materials	Yes	Yes	
Supply of Coated Line pipe & Fittings	Yes	Yes	
Provision of fabricated Hubs & Pig Launcher/Receivers	Yes	Yes	

Supply of Gas/Diesel Engines and/or Turbines	Yes	Yes
Supply of Compressors	Yes	Yes
Supply of Compressors Supply of Heat Exchangers	Yes	Yes
Supply of Slugcatcher(s)	Yes	Yes
Supply of Pressure Vessels	Yes	Yes
Supply of Tanks	Yes	Yes
Supply of Columns	Yes	Yes
Supply of Process Pumps	Yes	Yes
Supply of Instrumentation	Yes	Yes
Supply of Electrical Equipment	Yes	Yes
Supply of Structural Steel & Re-bar	Yes	Yes
Supply of Electrical Cabling	Yes	Yes
Supply of Structural Steel & Re-bar	Yes	Yes
Supply of Piping & Fittings	Yes	Yes
Supply of Painting, Insulation &	103	103
Fireproofing Materials	Yes	Yes
Supply of Valves & Fittings	Yes	Yes
Supply of Membranes & Chemicals	Yes	Yes
Supply of Control Systems	Yes	Yes
Supply of		
Buildings/warehouses/workshops	Yes	Yes
Supply of Fire & Safety Equipment	Yes	Yes
Construction Services	Yes	No
On-Site Construction labour	Yes	No
Earthworks & Site Preparation	Yes	No
Civil Works & Infrastructure	Yes	No
Provision of Temporary Site Facilities	Yes	No
Provision of Temporary Accommodation		
Services	Yes	No
Provision of Road & Sea Transportation		
Services	Yes	No
Provision of Waste		
Management/Disposal Services	Yes	No
Provision of NDT Inspection & Testing		
Services	Yes	No
Provision of Electrical & Instrumentation		
Services	Yes	No
Provision of Painting, Industrial Coating &	.,	
Insulation Services	Yes	No
Provision of Mechanical Services	Yes	No
Provision of Heavy Lift Crane Hire		
Services	Yes	No
Provision of Hire Equipment Services	.,	
(Other)	Yes	No
Supply of Scaffold & Access Equipment	Yes	No
Supply of Scaffold Services	Yes	No
Supply of Concrete	Yes	No
Supply of Steel Piling Services	Yes	No
Onsite Drilling and Services	Yes	No
Site Earthworks for Well Pads & Access		
Roads	Yes	No
Drill Rig Services	Yes	No
Provision of Electric Wire Services	Yes	No
Provision of Camp operational Services	Yes	No
Provision of Camp cleaning services	Yes	No
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	. 50	.10

*An Australian entity is an entity with an ABN or ACN

Project standards:

Australian International

Supplier information and communication

Project proponent's contact person for supplier enquiries:

Contact person name Chris Wheeldon
Contact person position Project Director

Phone number 0861181615

E-mail AIP@hancockenergy.com.au

Project proponent website: https://hancockenergy.com.au

Project opportunities website:

https://hancockenergy.com.au

Supplier engagement and communication actions :

Promote project opportunities through industry associations

Conduct supplier information briefings on project opportunities and bid processes

Issue media releases or ASX announcements on project developments and opportunities

Develop and distribute a supplier information guide for the project

Directly contact suppliers with information on project opportunities and bid processes

Building Australian industry capability

Supplier capability development actions:

Recommend suppliers undertake training and/or accreditation

Provide market intelligence to suppliers

Encourage joint ventures and alliances between suppliers

Support supplier development initiatives of industry associations or governments

Provide onsite or internal training or accreditation

Encourage Australian entities to undertake research and development and innovative activities

Global supply chain integration actions:

Introduce suppliers to global supply chain partners

Facilitate strategic partnering and joint ventures between Australian and international suppliers Assist participation by Australian entities in local, regional or national trade fairs and missions

Feedback:

The project proponent will ensure that its procurement entities offer, and if requested, provide feedback to Australian entities whose bids to supply key goods or services for the project have not been successful. Feedback will include recommendations about any relevant training, skills capability and capacity development.

Australian Industry Participation Plan Summary - Operations Phase

Nominated facility operator: Hancock Energy (PBN) Pty Ltd

Facility details

Name: Belisama Gas Project

Location: 360km north of Perth, 40km East of Dongara and 15km West of Mingenew

Type: Petroleum facility

Key goods and services

Indicative list of key goods and services to be acquired for the new facility:

Key goods and services	Opportunities for Australian entities*	Opportunities for non-Australian entities	Explanation for no opportunities for Australian entities
Provision of Operational support to the Plant	Yes	No	
Provision of firefighting equipment and supply	Yes	No	
Provision of catering services and supply	Yes	No	
Provision of Transport services and supply	Yes	No	
Provision of IT services to the plant	Yes	No	
Provision of Telecommunications services to the plant	Yes	No	
Provision of ongoing maintenance services to the plant	Yes	No	
Provision of warehousing services to the plant	Yes	No	
Provision of cleaning services to the operational village	Yes	No	
Supply of material and spares (bulks)	Yes	Yes	
Provision of waste disposal services to the plant	Yes	No	
Provision of road maintenance to the entry roads to the plant	Yes	No	
Provision of security services to the plant	Yes	No	
Provision of Bulk Transport services and supply	Yes	No	

*An Australian entity is an entity with an ABN or ACN

Facility standards:

Australian International

Supplier information and communication

Facility operator's contact person for supplier enquiries:

Contact person name Chris Wheeldon
Contact person position Project Director
Phone number 0861181615

E-mail AIP@hancockenergy.com.au

Facility operator website: https://hancockenergy.com.au

Facility opportunities website:

Supplier engagement and communication actions:

Promote project opportunities through industry associations

Conduct supplier information briefings on project opportunities and bid processes

Issue media releases or ASX announcements on project developments and opportunities

Develop and distribute a supplier information guide for the project

Directly contact suppliers with information on project opportunities and bid processes

Building Australian industry capability

Supplier capability development actions:

Recommend suppliers undertake training and/or accreditation

Provide market intelligence to suppliers

Transfer new product and process technology to suppliers

Encourage joint ventures and alliances between suppliers

Support supplier development initiatives of industry associations or governments

Provide onsite or internal training or accreditation

Encourage Australian entities to undertake research and development and innovative activities

Global supply chain integration actions:

Introduce suppliers to global supply chain partners

Facilitate strategic partnering and joint ventures between Australian and international suppliers

Encourage Australian entities to undertake research and development and innovative activities

Feedback:

The project proponent will ensure that its procurement entities offer, and if requested, provide feedback to Australian entities whose bids to supply key goods or services for the project have not been successful. Feedback will include recommendations about any relevant training, skills capability and capacity development.