

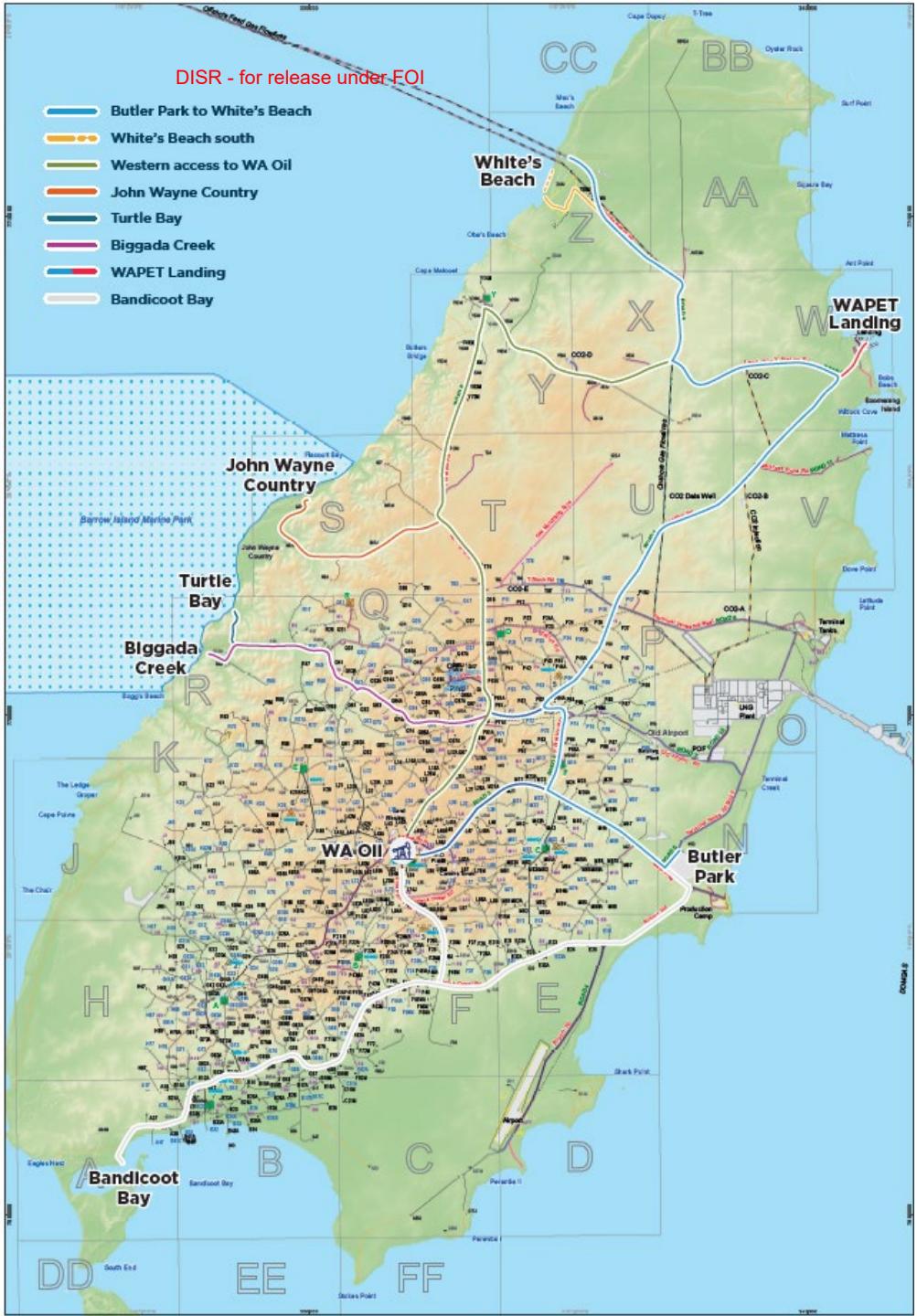
S 22, S 47C, S 47B



BWIJV – WA Oil DISR Engagement

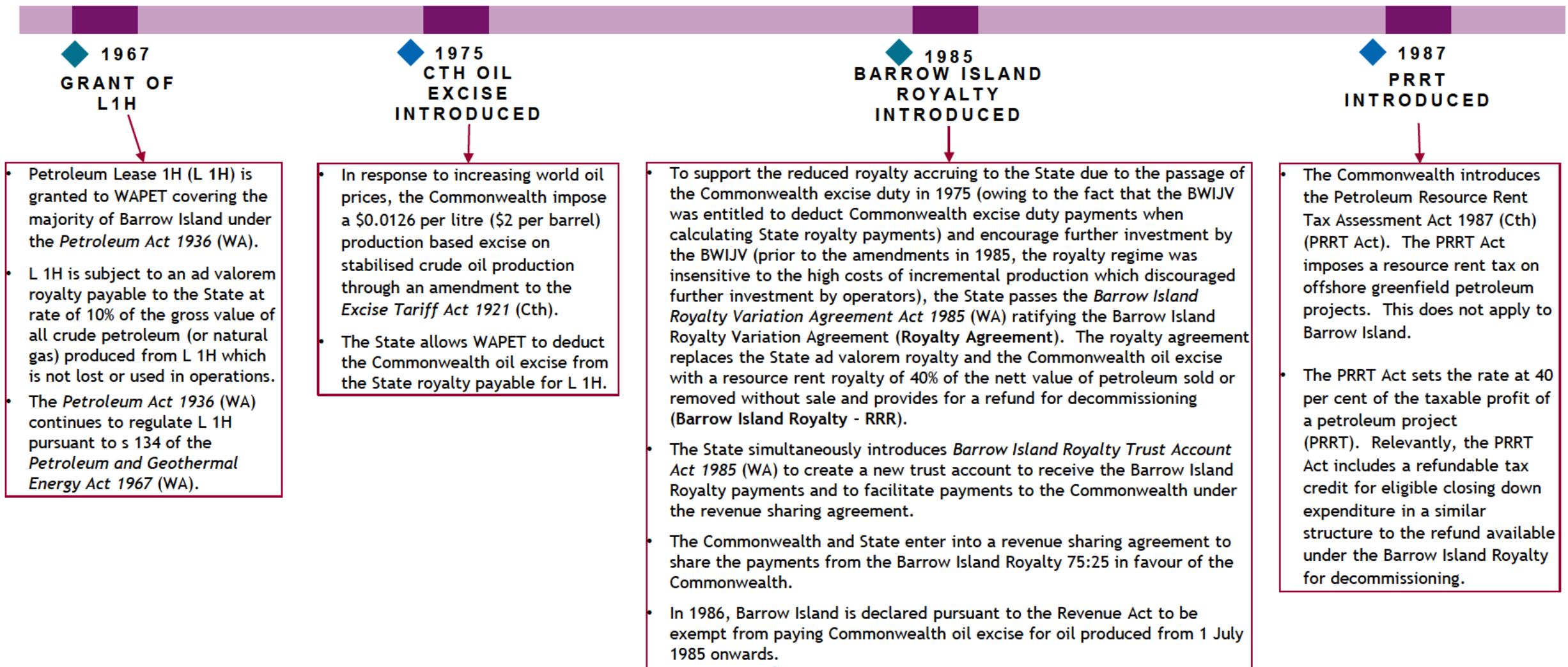
17 June 2025

the
human Chevron energy
company™



Our presence on Barrow Island

- Barrow Island has been a producing oil field since the 1960s. Chevron Australia assumed operatorship from WAPET on 1 January 2000.
- Barrow Island Joint Venture (BWIJV) Participants: Chevron, Santos, ExxonMobil
- During the life of the field a total of ~888 wells were drilled (majority oil producers or water injectors), producing 336 million barrels of oil over 55 years.
- Since 1985 WA Oil has paid Resource Rent Royalties (RRR) of ^{S 47}
- In 2022 the BWIJV announced that it would end production at WA Oil in 2025. This timing took account of factors including the maturity of the BWIJV fields, the age and condition of infrastructure as well as sub-surface considerations.
- WA Oil ceased production on 13th May, and we have moved into the decommissioning phase of the fields and related infrastructure.
- All remaining crude will be shipped in August 2025, marking the end of operations at WA Oil.



Lease L1H – Royalty Refund Key Points

- Once active operations on Lease L1H permanently cease, BWIJV is entitled to a royalty refund for each **royalty year** in which **eligible rehabilitation and well abandonment expenditure** exceeds the value of the petroleum commodities produced in that royalty year – Lease L1H refers to this as the **nett value**
- BWIJV is entitled to claim that refund for **four** royalty years, being the royalty year in which active operations on Lease L1H permanently cease and each of the subsequent 3 royalty years. DEMIRS will administer the refund process as part of the annual royalty year calculation.
- The royalty refund is **40%** of the nett value and is payable **75:25** by the Commonwealth and the WA State Government
- Unlike the eligible deductions claimed by BWIJV in a standard royalty year, Lease L1H contemplates that eligible rehabilitation and well abandonment expenditure to permanently cease active operations on Lease L1H must be incurred **in accordance with programmes approved in advance** by the Minister for Mines and Petroleum. The programme relating to royalty years 2025 and 2026 was approved by the WA State Minister for Mines and Petroleum on 19 December 2024.

Rehabilitation and Well Abandonment Programme

NO.	ACTIVITY	DESCRIPTION
1.	Facilities and infrastructure decommissioning	<p>The shutdown and removal of facilities and infrastructure located on Lease L1H.</p> <p>The key facilities and infrastructure to be decommissioned include the following:</p> <ul style="list-style-type: none"> • Flowlines: Glass reinforced epoxy and steel flowlines. • Production Facilities: 10 satellite stations, 8 waterflood stations, Central Processing Facility, Produced Water Facility, Terminal and Tanks, and Barrow Island Terminal Loading Line. • Infrastructure: Base, Power Station, Old Production Camp, WAPET Landing Facility, communications tower, liquid wastewater evaporation facilities, Bandicoot Bay Groynes, road and track network, power grid (comprising 1000V overhead lines, 867 poles and 300km of cabling). • Waste removal and disposal.
2.	Well plugging and abandonment	<p>The plugging and abandonment of the wells located on Lease L1H, including waste removal and disposal.</p> <p>There are approximately 800 wells requiring full or upper abandonment – the plugging and abandonment of a number of wells has already been completed in line with prudent operator standards.</p>
3.	Remediation and Rehabilitation	<p>Rehabilitation of Lease L1H, which will involve:</p> <ul style="list-style-type: none"> • Scope: Delineation of disturbed land areas, catalogue of sites, and cascade of site classification based on land use types. • Contaminated site management: Contaminated site assessment and soil/groundwater remediation (as needed). • Restored landform design: Taking into account surface hydrological regimes, execution of large-scale earthworks, with possible uncontaminated waste reuse and landform repositories for low level contaminated materials (should approvals allow). • Rehabilitation: Formed surfaces will be rehabilitated, including possible re-vegetation activities, to the required prescription representative of location vegetation community. • Waste removal and disposal.



BWIJV Decommissioning & Rehabilitation

2025 – 2026 Work Program

		2025				2026									
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4						
Project Management	Project Team	Project Management and Support													
	Cultural Heritage	Surveys	Surveys	Surveys	Surveys	Surveys	Surveys								
Well plugging and abandonment	Upper & Lower Abandonment	2025 P&A Programme				2026 P&A Programme									
	Well Head Removal					Engineering/Planning									
	Liquid and material waste disposal:	Liquid and Material Waste Disposal													
Remediation and Rehabilitation	Contaminated Site Management	Soil Investigations													
		Groundwater Investigations													
		Site classification and delineation													
	Restored Landform Design														
	Groyne					Engineering/Planning/Studies/Surveys									
	Rehabilitation	Engineering/Planning				Nursery Construction & Operation									
		Flora and Vegetation Survey				Flora and Vegetation Survey									
	Liquid and material waste disposal:	Liquid and Material Waste Disposal													



DISR - for release under FOI		2025				2026			
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Facilities and Infrastructure Decommissioning	Production Facilities	Flowlines & Pipelines	Flowlines/Pipelines (including supports)	Shut In / Isolate					
				Decontaminate					
				Engineering/Planning/Studies/Surveys to support Demolition/Removal					
		Pumping Units (Lufkins)	Demolition/Removal						
			Scrap Steel Management						
		Stations & Processing Facilities	Shut In / Isolate	◆ Cessation of Production 13 May 2025					
			Decontaminate		Demolition/Removal				
		Terminal Tanks				Decontaminate		Demolition/Removal	
								Demolition/Removal	
		Barrow Tanker Loading Line		Final Offtake	Decontaminate			Monitoring	
			Engineering/Planning/Studies/Surveys to support Demolition/Removal						
Infrastructure	Production Camp	Engineering/Planning							
		Pre-Works Internal Strip			Demolition/Removal				
	Communication Mast				Engineering/Planning to support Demolition/Removal			Demolition	
	Power Distribution (Cables, Overhead Lines, Poles)	Engineering/Planning/Studies/Surveys to support Demolition/Removal							
Care & Maintenance	WAPET Landing							Engineering/Planning/Studies/Surveys	
	Care & Maintenance		Care & Mainetence Programme						
	Liquid and material waste disposal		Liquid and Material Waste Disposal						7

Approved Programme - Process and Timing



Our ref: 83-07880

Hon Madeleine King MP
Minister for Resources
PO Box 6022
Parliament House
Canberra, ACT 2600

Dear Minister

**CHEVRON AUSTRALIA PTY LTD - BARROW ISLAND RESOURCE RENT
ROYALTY 2024**

The Department of Energy, Mines, Industry Regulation and Safety (DEMIRS) has recently finalised its annual assessment of the Barrow Island Resource Rent Royalty (RRR) Statement for 2024, submitted by Chevron Australia Pty Ltd (Chevron).

Full details of the 2024 assessment are held at the DEMIRS office and are available for perusal by the Federal Government. A copy of the royalty calculation is attached for your information (**Attachment 1**).

Based on the information provided in the RRR Statement and tests performed by officers of DEMIRS, I have assessed that the final accumulated nett value yielded a balance of ^{S 45, S 47B,}
^{S 47} and the royalty payable as ^{S 45, S 47B, S 47} (see **Attachment 1**).

Under the *Barrow Island Royalty Variation Agreement Act 1985*, I am required to serve a Notice of Assessment (Notice) to Chevron prior to 30 June 2025. I seek your approval of this assessment prior to the Notice being sent.

Yours sincerely



HON DAVID MICHAEL MLA
MINISTER FOR MINES AND PETROLEUM
1 July 2025

ATTACHMENT 1**Department of Energy, Mines, Industry Regulation and Safety - Summary of Royalty Calculation
2024 – Chevron Australia Pty Ltd - Barrow Island**

S 45, S 47B, S 47

Gross Receipts

Less: Eligible Deductions

Nett Value for Royalty Year 2024

Accumulated Nett Value from
Previous Royalty Year

Accumulated Nett Value for
Royalty Year 2024

Royalty Payable @ 40%
of Accumulated Nett Value

Less Provisional Royalty Payments

March Quarter

June Quarter

September Quarter

December Quarter

Balance of Payment Due

Royalty Payable

Commonwealth Share (75%) of Royalty Payable
State Share (25%) of Royalty Payable



DISR for release under FOI

Chevron Australia Pty Ltd
ABN 29 086 197 751
1 The Esplanade, Perth WA 6000
Perth WA 6000, Australia
GPO Box S1580, Perth WA 6845
Tel +61 8 9216 4000
Fax +61 8 9216 4444

Document 5 - 300102

25 March 2025

The Hon. David Michael MLA
Minister for Mines and Petroleum; Finance; Electoral Affairs; Goldfields-Esperance
Dumas House
2 Havelock Street
WEST PERTH WA 6005

Dear Minister

BARROW ISLAND ROYALTIES

Please find attached our audited 2024 Barrow Island Resource Rent Royalty Statement and a copy of the Audit Report, as required under the Barrow Island Royalty Agreement.

S 45, S 47B, S 47

We look forward to receiving your Notice of Assessment in due course.

Yours faithfully
CHEVRON AUSTRALIA PTY LTD

S 22

General Manager Finance

ROYALTY RETURN FOR THE YEAR ENDED

December 31, 2024

FOR

THE BARROW ISLAND LEASE

(The petroleum lease dated 27 February, 1967 granted under the former provisions of the Act and registered as NUMBER 1H)

HELD BY:

**Chevron Australia Pty Ltd of QV1
1The Esplanade , Perth WA 6000**

S 22

Signature _____

Statutory Declaration
Barrow Island Lease No. 1H

ROYALTY RETURN FOR YEAR ENDED DECEMBER 31, 2024

I, **S 22**
follows :-

Director, sincerely declare as

- 1 I am an officer of the Lessee of the Barrow Island Lease (as defined in Clause 1 of the Agreement referred to in Section 3 of the Barrow Island Royalty Variation Agreement 'Act 1985) and am duly authorised by the Lessee to make this declaration.
- 2 I verily believe that the attached royalty return properly and fully states in respect of the royalty year the details required by paragraphs (a) and (b) of Subclause (5) of Clause 2 of the Barrow Island Lease and I verily believe that the information contained therein is true and correct.
- 3 I verily believe that the attached royalty return has been prepared in accordance with the basis of preparation as included in the royalty return.

This declaration is true and I know that it is an offence to make a declaration knowing that it is false in a material particular.

This declaration is made under the *Oaths, Affidavits and Statutory Declarations Act 2005* at Perth on 25 March 2025 by

S 22

in the presence of :-

S 22

YEAR ENDED DECEMBER 31, 2024

JOINT VENTURE PARTICIPANTS

NAME	ADDRESS
CHEVRON AUSTRALIA PTY LTD	1 THE ESPLANADE PERTH WA 6000
MOBIL AUSTRALIA RESOURCES COMPANY PTY LTD	GPO BOX 4507 MELBOURNE VIC 3001
SANTOS OFFSHORE PTY LTD	GPO BOX 2319 ADELAIDE SA 5001

BASIS OF PREPARATION

The Return is prepared in accordance with the requirements of the Amendments of Lease of the Schedule to the Barrow Island Royalty Variation Agreement Act 1985 (The Act).

The royalty has been calculated by reference to all petroleum commodities in a royalty year produced from the production unit. The production unit is the Barrow Island Lease together with those facilities reasonably and properly required for the production of a saleable petroleum commodity from petroleum.

For the purpose of the Return, all liftings constitute a sale of petroleum commodities. Therefore, in accordance with the definition of the word “sold” in The Act, gross receipts (excluding GST) from such transactions are recorded when payments have been received (accounted for on a cash basis).

Eligible Deductions are the sum of the following eligible expenditures in that royalty year, where an amount claimed may not include expenditure deducted in a previous royalty year:

- (a) eligible enhanced recovery research expenditure;
- (b) eligible exploration expenditure;
- (c) eligible operating expenditure;
- (d) eligible capital expenditure;
- (e) eligible administration expenditure;
- (f) eligible rehabilitation and well abandonment expenditure;
- (g) such other expenditure as the Minister may allow

less the sum of:

- (i) value of capital assets, including plant and equipment, sold or removed without sale from the production unit in that royalty year;
- (ii) value of services provided by the production unit in that royalty year not directly connected with the active operation of the production unit for the production of petroleum from the Barrow Island Lease;
- (iii) any amount received by the Lessee in that royalty year by way of compensation, insurance or indemnity for or in respect of any loss or destruction of capital assets used in the operation of the production unit;
- (iv) the value of any information sold by the Lessee relating to the production unit;
- (v) any amount received by the Lessee as a refund of any category of eligible expenditures (refer (a) - (g) above);
- (vi) any other like charge or payment received by the Lessee in respect of the production unit.

The above sub-categories of eligible and non-eligible deductions are further defined in the Act.

Eligible Deductions are calculated in accordance with The Act and as such are expenditures paid in the royalty year which were reasonably and properly paid by the Lessee in relation to the production unit (accounted for on a cash basis).

The amount of royalty payable has been calculated in accordance with The Act as 40% of the accumulated nett value of a petroleum commodity sold or removed without sale from the production unit in a royalty year in respect of the production unit.

Independent auditor's report

To the directors of Chevron Australia Pty Ltd

Our opinion

We have audited the Royalty Return for the Barrow Island Lease (the Return) of Chevron Australia Pty Ltd (the Company) from 1 January 2024 to 31 December 2024. In our opinion the accompanying Return is prepared, in all material respects, in accordance with the Basis of Preparation as described in the Return.

Basis for opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the Return* section of our report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Independence

We are independent of the Company in accordance with the ethical requirements of the Accounting Professional & Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the Return in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

Emphasis of matter - basis of accounting and restriction on distribution and use

We draw attention to the Basis of Preparation as described in the Return, which describes the basis of accounting. The Return has been prepared to assist the Company to meet the reporting requirements of the Amendments of Lease of the Schedule to the Barrow Island Royalty Variation Agreement Act 1985. As a result, the Return may not be suitable for another purpose. Our report is intended solely for Chevron Australia Pty Ltd and its directors and should not be distributed to or used by parties other than Chevron Australia Pty Ltd and its directors. Our opinion is not modified in respect of this matter.

Responsibilities of management for the Return

Management is responsible for the preparation and presentation of the Return in accordance with the Basis of Preparation as described in the Return, and for such internal control as management determine is necessary to enable the preparation of the Return that is free from material misstatement, whether due to fraud or error.

The directors are responsible for overseeing the Company's financial reporting process.

Auditor's responsibilities for the audit of the Return

Our objectives are to obtain reasonable assurance about whether the Return as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Return.

As part of an audit in accordance with the Australian Auditing Standards, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- identify and assess the risks of material misstatement of the Return, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control,
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control, and
- evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates, if any, and related disclosures made by management.

We communicate with management regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



PricewaterhouseCoopers

S 22

Partner

Perth
25 March 2025

Our ref: 83-04713

Mr Steven Callaghan
General Manager - Finance
Chevron Australia Pty Ltd
GPO Box S1580
PERTH WA 6845

Dear Mr Callaghan

BARROW ISLAND RESOURCE RENT ROYALTY - NOTICE OF ASSESSMENT 2023

The Barrow Island lease requires me to provide an assessment of the royalty payable by Chevron Australia Pty Ltd (Chevron) for the year ended 31 December 2023.

Based on the information provided in the Royalty Statement and tests performed by officers of the Department of Energy, Mines, Industry Regulation and Safety, ^{S 45, S 47B, S47}

The total provisional payments made by Chevron for 2023 totalled ^{S 45, S 47B, S47}

This assessment is subject to sub-clause 2(13) of the *Barrow Island Royalty Variation Agreement Act 1985* as amended.

Yours sincerely



HON DAVID MICHAEL MLA
MINISTER FOR MINES AND PETROLEUM

Att. DEMIRS Summary Royalty Calculation Chevron Barrow Island 2023

30 July 2024

ATTACHMENT**DEMIIRS Summary Royalty Calculation Chevron Barrow Island
2023****S 47**

Gross Receipts

Less: Eligible Deductions

Nett Value for Year 2023

Accumulated Nett Value from
Previous Royalty YearAccumulated Nett Value for
Royalty Year 2023Royalty Payable at 40%
of Accumulated Net ValueLess 2023 Provisional Royalty Payments
March Quarter
June Quarter
Sept Quarter
December Quarter
Total Royalties Provisionally Paid

Royalty Payable

**Commonwealth Share (75%) of Royalty Payable
State Share (25%) of Royalty Payable**

ROYALTY RETURN FOR THE YEAR ENDED

December 31, 2023

FOR

THE BARROW ISLAND LEASE

(The petroleum lease dated 27 February, 1967 granted under the former provisions of the Act and registered as NUMBER 1H)

HELD BY:

Chevron Australia Pty Ltd of QV1
1The Esplanade , Perth WA 6000

S 22

Signature _____

**Statutory Declaration
Barrow Island Lease No. 1H**

ROYALTY RETURN FOR YEAR ENDED DECEMBER 31, 2023

S 22
I,
follows :-

Director, sincerely declare as

- 1 I am an officer of the Lessee of the Barrow Island Lease (as defined in Clause 1 of the Agreement referred to in Section 3 of the Barrow Island Royalty Variation Agreement 'Act 1985) and am duly authorised by the Lessee to make this declaration.
- 2 I verily believe that the attached royalty return properly and fully states in respect of the royalty year the details required by paragraphs (a) and (b) of Subclause (5) of Clause 2 of the Barrow Island Lease and I verily believe that the information contained therein is true and correct.
- 3 I verily believe that the attached royalty return has been prepared in accordance with the basis of preparation as included in the royalty return.

This declaration is true and I know that it is an offence to make a declaration knowing that it is false in a material particular.

This declaration is made under the *Oaths, Affidavits and Statutory Declarations Act 2005* at Perth on 02 July 2024 by

S 22

in the presence of :-

S 22

Chevron Australia Pty Ltd
Barrow Island RRR 2023

YEAR ENDED DECEMBER 31, 2023

JOINT VENTURE PARTICIPANTS

NAME	ADDRESS
CHEVRON AUSTRALIA PTY LTD	1 THE ESPLANADE PERTH WA 6000
MOBIL AUSTRALIA RESOURCES COMPANY PTY LTD	GPO BOX 4507 MELBOURNE VIC 3001
SANTOS OFFSHORE PTY LTD	GPO BOX 2319 ADELAIDE SA 5001

BASIS OF PREPARATION

The Return is prepared in accordance with the requirements of the Amendments of Lease of the Schedule to the Barrow Island Royalty Variation Agreement Act 1985 (The Act).

The royalty has been calculated by reference to all petroleum commodities in a royalty year produced from the production unit. The production unit is the Barrow Island Lease together with those facilities reasonably and properly required for the production of a saleable petroleum commodity from petroleum.

For the purpose of the Return, all liftings constitute a sale of petroleum commodities. Therefore, in accordance with the definition of the word "sold" in The Act, gross receipts (excluding GST) from such transactions are recorded when payments have been received (accounted for on a cash basis).

Eligible Deductions are the sum of the following eligible expenditures in that royalty year, where an amount claimed may not include expenditure deducted in a previous royalty year:

- (a) eligible enhanced recovery research expenditure;
- (b) eligible exploration expenditure;
- (c) eligible operating expenditure;
- (d) eligible capital expenditure;
- (e) eligible administration expenditure;
- (f) eligible rehabilitation and well abandonment expenditure;
- (g) such other expenditure as the Minister may allow

less the sum of:

- (i) value of capital assets, including plant and equipment, sold or removed without sale from the production unit in that royalty year;
- (ii) value of services provided by the production unit in that royalty year not directly connected with the active operation of the production unit for the production of petroleum from the Barrow Island Lease;
- (iii) any amount received by the Lessee in that royalty year by way of compensation, insurance or indemnity for or in respect of any loss or destruction of capital assets used in the operation of the production unit;
- (iv) the value of any information sold by the Lessee relating to the production unit;
- (v) any amount received by the Lessee as a refund of any category of eligible expenditures (refer (a) - (g) above);
- (vi) any other like charge or payment received by the Lessee in respect of the production unit.

The above sub-categories of eligible and non-eligible deductions are further defined in the Act.

Eligible Deductions are calculated in accordance with The Act and as such are expenditures paid in the royalty year which were reasonably and properly paid by the Lessee in relation to the production unit (accounted for on a cash basis).

The amount of royalty payable has been calculated in accordance with The Act as 40% of the accumulated nett value of a petroleum commodity sold or removed without sale from the production unit in a royalty year in respect of the production unit.

ROYALTY RETURN FOR THE YEAR ENDED

December 31, 2022

FOR

THE BARROW ISLAND LEASE

(The petroleum lease dated 27 February, 1967 granted under the former provisions of the Act and registered as NUMBER 1H)

HELD BY:

**Chevron Australia Pty Ltd of QV1
24th Floor, 250 St Georges Terrace, Perth, Western Australia 6001.**

S 22

Signature _____

Statutory Declaration
Barrow Island Lease No. 1H

ROYALTY RETURN FOR YEAR ENDED DECEMBER 31, 2022

I, **S 22**

follows :-

Director, sincerely declare as

1

I am an officer of the Lessee of the Barrow Island Lease (as defined in Clause 1 of the Agreement referred to in Section 3 of the Barrow Island Royalty Variation Agreement 'Act 1985) and am duly authorised by the Lessee to make this declaration

2

I verily believe that the attached royalty return properly and fully states in respect of the royalty year the details required by paragraphs (a) and (b) of Subclause (5) of Clause 2 of the Barrow Island Lease and I verily believe that the information contained therein is true and correct

3

I verily believe that the attached royalty return has been prepared in accordance with the basis of preparation as included in the royalty return

This declaration is true and I know that it is an offence to make a declaration knowing that it is false in a material particular

This declaration is made under the *Oaths, Affidavits and Statutory Declarations Act 2005* at Perth on 21 March 2023 by

S 22

in the presence of :-

S 22

YEAR ENDED DECEMBER 31, 2022

JOINT VENTURE PARTICIPANTS

NAME	ADDRESS
CHEVRON AUSTRALIA PTY LTD	PO BOX S1580 PERTH WA 6845
MOBIL AUSTRALIA RESOURCES COMPANY PTY LTD	GPO BOX 4507 MELBOURNE VIC 3001
SANTOS OFFSHORE PTY LTD	GPO BOX 2319 ADELAIDE SA 5001

BASIS OF PREPARATION

The Return is prepared in accordance with the requirements of the Amendments of Lease of the Schedule to the Barrow Island Royalty Variation Agreement Act 1985 (The Act).

The royalty has been calculated by reference to all petroleum commodities in a royalty year produced from the production unit. The production unit is the Barrow Island Lease together with those facilities reasonably and properly required for the production of a saleable petroleum commodity from petroleum.

For the purpose of the Return, all liftings constitute a sale of petroleum commodities. Therefore, in accordance with the definition of the word "sold" in The Act, gross receipts (excluding GST) from such transactions are recorded when payments have been received (accounted for on a cash basis).

Eligible Deductions are the sum of the following eligible expenditures in that royalty year, where an amount claimed may not include expenditure deducted in a previous royalty year:

- (a) eligible enhanced recovery research expenditure;
- (b) eligible exploration expenditure;
- (c) eligible operating expenditure;
- (d) eligible capital expenditure;
- (e) eligible administration expenditure;
- (f) eligible rehabilitation and well abandonment expenditure;
- (g) such other expenditure as the Minister may allow

less the sum of:

- (i) value of capital assets, including plant and equipment, sold or removed without sale from the production unit in that royalty year;
- (ii) value of services provided by the production unit in that royalty year not directly connected with the active operation of the production unit for the production of petroleum from the Barrow Island Lease;
- (iii) any amount received by the Lessee in that royalty year by way of compensation, insurance or indemnity for or in respect of any loss or destruction of capital assets used in the operation of the production unit;
- (iv) the value of any information sold by the Lessee relating to the production unit;
- (v) any amount received by the Lessee as a refund of any category of eligible expenditures (refer (a) - (g) above);
- (vi) any other like charge or payment received by the Lessee in respect of the production unit.

The above sub-categories of eligible and non-eligible deductions are further defined in the Act.

Eligible Deductions are calculated in accordance with The Act and as such are expenditures paid in the royalty year which were reasonably and properly paid by the Lessee in relation to the production unit (accounted for on a cash basis).

The amount of royalty payable has been calculated in accordance with The Act as 40% of the accumulated nett value of a petroleum commodity sold or removed without sale from the production unit in a royalty year in respect of the production unit.

Independent auditor's report

To the directors of Chevron Australia Pty Ltd

Our opinion

We have audited the Royalty Return for the Barrow Island Lease (Return) of Chevron Australia Pty Ltd (the Company) from 1 January 2022 to 31 December 2022. In our opinion the accompanying Return is prepared, in all material respects, in accordance with the Basis of Preparation as described in the Return.

Basis for opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the Return* section of our report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Independence

We are independent of the Company in accordance with the ethical requirements of the Accounting Professional & Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the Return in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

Emphasis of matter - basis of accounting and restriction on distribution and use

We draw attention to the Basis of Preparation as described in the Return, which describes the basis of accounting. The Return has been prepared to assist the Company to meet the reporting requirements of the Barrow Island Royalty Variation Agreement Act 1985 (the Act). As a result, the Return may not be suitable for another purpose. Our report is intended solely for Chevron Australia Pty Ltd and its directors and should not be distributed to or used by parties other than Chevron Australia Pty Ltd and its directors. Our opinion is not modified in respect of this matter.

Responsibilities of management for the Return

Management is responsible for the preparation and presentation of the Return in accordance with the Basis of Preparation as described in the Return, and for such internal control as management determine is necessary to enable the preparation of the Return that is free from material misstatement, whether due to fraud or error.

The directors are responsible for overseeing the Company's financial reporting process.

Auditor's responsibilities for the audit of the Return

Our objectives are to obtain reasonable assurance about whether the Return as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Return.

As part of an audit in accordance with the Australian Auditing Standards, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- identify and assess the risks of material misstatement of the Return, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control,
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control, and
- evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates, if any, and related disclosures made by management.

We communicate with management regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



PricewaterhouseCoopers

S 22

Partner

Perth, Western Australia

21 March 2023



DISR - for release under FOI

Chevron Australia Pty Ltd
ABN 29 086 102 757
Document 17 - 300102
L24, QV1, 250 St George's Terrace
Perth WA 6000, Australia
GPO Box S1580, Perth WA 6845
Tel +61 8 9216 4000
Fax +61 8 9216 4444

21 March 2023

The Hon. Bill Johnston MLA
Minister for Mines and Petroleum; Energy; Industrial Relations
9th Floor, Dumas House
2 Havelock Street
WEST PERTH WA 6005

Dear Minister

BARROW ISLAND ROYALTIES

Please find attached our audited 2022 Barrow Island Resource Rent Royalty Statement and a copy of the Audit Report, as required under the Barrow Island Royalty Agreement.

The royalty payable for 2022 was S 45, S 47B, S47
S 45, S 47B, S47

We look forward to receiving your Notice of Assessment in due course.

Yours faithfully
CHEVRON AUSTRALIA PTY LTD

S 22

General Manager Finance



Hon Bill Johnston MLA
Minister for Mines and Petroleum; Energy; Hydrogen Industry;
Industrial Relations

Our Ref: 71-35174

S 22

General Manager - Finance
 Chevron Australia Pty Ltd
 GPO Box S1580
 PERTH WA 6845

Dear **S 22**

**BARROW ISLAND RESOURCE RENT ROYALTY – NOTICE OF ASSESSMENT
 2022**

The Barrow Island lease requires me to provide an assessment of the royalty payable by Chevron Australia Pty Ltd (Chevron) for the year ended 31 December 2022.

Based on the information provided in the Royalty Statement and tests performed by officers of the Department of Mines, Industry Regulation and Safety, I have assessed that the final accumulated net value yielded a balance of: **S 45, S 47B, S 47**

S 45, S 47B, S 47

The total provisional payments made by Chevron for 2022 totalled **S 45, S 47B, S 47** This has resulted in a royalty **S 45, S 47B, S 47**

This assessment is subject to sub-clause 2(13) of the *Barrow Island Royalty Variation Agreement Act 1985* as amended.

Yours sincerely

A handwritten signature in black ink, appearing to read 'Bill Johnston'.

Hon Bill Johnston MLA
Minister for Mines and Petroleum; Energy;
Hydrogen Industry; Industrial Relations

30 JUN 2023

ATTACHMENT 1**DMIRS Summary Royalty Calculation Chevron Barrow Island 2022****S 45, S 47B, S 47****Gross Receipts****Less: Eligible Deductions****Nett Value for Year 2022****Accumulated Nett Value from
Previous Royalty Year****Accumulated Nett Value for
Royalty Year 2022****Royalty Payable at 40%
of Accumulated Net Value****Less 2022 Provisional Royalty Payments****March Quarter****June Quarter****Sept Quarter****December Quarter****Total Royalties Provisionally Paid****Royalty Payable****Commonwealth Share (75%) of Royalty Payable****State Share (25%) of Royalty Payable**

**COPY**

**Hon Bill Johnston MLA
Minister for Mines and Petroleum; Energy; Corrective Services;
Industrial Relations**

Our Ref: 71-26488

S 22

General Manager - Finance
Chevron Australia Pty Ltd
GPO Box S1580
PERTH WA 6845

Dear **S 22**

BARROW ISLAND RESOURCE RENT ROYALTY - NOTICE OF ASSESSMENT 2021

The Barrow Island lease requires me to provide an assessment of the royalty payable by Chevron Australia Pty Ltd (Chevron) for the year ended 31 December 2021.

Based on the information provided in the Royalty Statement and tests performed by officers of the Department of Mines, Industry Regulation and Safety, it has been assessed that the final accumulated net value yielded a balance of **S 45, S 47B, S 47** and the royalty payable as **S 45, S 47B, S 47**

The total provisional payments made by Chevron for 2021 totalled **S 45, S 47B, S 47** **S 45, S 47B, S 47**

This assessment is subject to sub-clause 2(13) of the *Barrow Island Royalty Variation Agreement Act 1985* as amended.

Yours sincerely

A handwritten signature in black ink, appearing to read 'Bill Johnston'.

**Hon Bill Johnston MLA
Minister for Mines and Petroleum; Energy;
Corrective Services; Industrial Relations**

26 JUL 2022

✓Encl:

ATTACHMENT**DMIRS Summary Royalty Calculation Chevron Barrow Island 2021****S 45, S 47B, S 47**

Gross Receipts

Less: Eligible Deductions

Nett Value for Year 2021**=**Accumulated Nett Value
from
Previous Royalty YearAccumulated Nett Value for
Royalty Year 2021Royalty Payable at 40%
of Accumulated Net Value**Less 2021 Provisional Royalty Payments**

March Quarter

June Quarter

Sept Quarter

December Quarter

Total Royalties Provisionally Paid**=****Royalty Payable****Commonwealth Share (75%) of Royalty Payable****State Share (25%) of Royalty Payable**



17 March 2022

The Hon. Bill Johnston MLA
Minister for Mines and Petroleum; Energy; Corrective Services; Industrial Relations
9th Floor, Dumas House
2 Havelock Street
WEST PERTH WA 6005

Dear Minister

BARROW ISLAND ROYALTIES

Please find attached our audited 2021 Barrow Island Resource Rent Royalty Statement and a copy of the Audit Report, as required under the Barrow Island Royalty Agreement.

The royalty payable for 2021 was ~~S 45, S 47B, S~~ ^{A7} compared with provisional payments made during the year of ~~S 45, S 47B, S~~ ^{A7}. The difference represents an ~~S 45, S 47B, S 47~~

We look forward to receiving your Notice of Assessment in due course.

Yours faithfully
CHEVRON AUSTRALIA PTY LTD

S 22

General Manager Finance

**ROYALTY RETURN FOR THE YEAR ENDED
December 31, 2021**

FOR

THE BARROW ISLAND LEASE

(The petroleum lease dated 27 February, 1967 granted under the former provisions of the Act and registered as NUMBER 1H)

HELD BY:

**Chevron Australia Pty Ltd of QV1
24th Floor, 250 St Georges Terrace, Perth, Western Australia 6001.**

S 22

Signature _____

**Statutory Declaration
Barrow Island Lease No. 1H**

ROYALTY RETURN FOR YEAR ENDED DECEMBER 31, 2021

I, **S 22**
follows :-

- 1 I am an officer of the Lessee of the Barrow Island Lease (as defined in Clause 1 of the Agreement referred to in Section 3 of the Barrow Island Royalty Variation Agreement 'Act 1985) and am duly authorised by the Lessee to make this declaration.
- 2 I verily believe that the attached royalty return properly and fully states in respect of the royalty year the details required by paragraphs (a) and (b) of Subclause (5) of Clause 2 of the Barrow Island Lease and I verily believe that the information contained therein is true and correct.
- 3 I verily believe that the attached royalty return has been prepared in accordance with the basis of preparation as included in the royalty return.

This declaration is true and I know that it is an offence to make a declaration knowing that it is false in a material particular.

This declaration is made under the *Oaths, Affidavits and Statutory Declarations Act 2005* at Perth on 17 March 2022 by

S 22

DIRECTOR

in the presence of :-

S 22

YEAR ENDED DECEMBER 31, 2021

JOINT VENTURE PARTICIPANTS

NAME	ADDRESS
CHEVRON AUSTRALIA PTY LTD	PO BOX S1580 PERTH WA 6845
CHEVRON (TAPL) PTY LTD	PO BOX S1580 PERTH WA 6845
MOBIL AUSTRALIA RESOURCES COMPANY PTY LTD	GPO BOX 4507 MELBOURNE VIC 3001
SANTOS OFFSHORE PTY LTD	GPO BOX 2319 ADELAIDE SA 5001

BASIS OF PREPARATION

The Return is prepared in accordance with the requirements of the Amendments of Lease of the Schedule to the Barrow Island Royalty Variation Agreement Act 1985 (The Act).

The royalty has been calculated by reference to all petroleum commodities in a royalty year produced from the production unit. The production unit is the Barrow Island Lease together with those facilities reasonably and properly required for the production of a saleable petroleum commodity from petroleum.

For the purpose of the Return, all liftings constitute a sale of petroleum commodities. Therefore, in accordance with the definition of the word "sold" in The Act, gross receipts from such transactions are recorded when payments have been received (accounted for on a cash basis).

Eligible Deductions are the sum of the following eligible expenditures in that royalty year, where an amount claimed may not include expenditure deducted in a previous royalty year:

- (a) eligible enhanced recovery research expenditure;
- (b) eligible exploration expenditure;
- (c) eligible operating expenditure;
- (d) eligible capital expenditure;
- (e) eligible administration expenditure;
- (f) eligible rehabilitation and well abandonment expenditure;
- (g) such other expenditure as the Minister may allow

less the sum of:

- (i) value of capital assets, including plant and equipment, sold or removed without sale from the production unit in that royalty year;
- (ii) value of services provided by the production unit in that royalty year not directly connected with the active operation of the production unit for the production of petroleum from the Barrow Island Lease;
- (iii) any amount received by the Lessee in that royalty year by way of compensation, insurance or indemnity for or in respect of any loss or destruction of capital assets used in the operation of the production unit;
- (iv) the value of any information sold by the Lessee relating to the production unit;
- (v) any amount received by the Lessee as a refund of any category of eligible expenditures (refer (a) - (g) above);
- (vi) any other like charge or payment received by the Lessee in respect of the production unit.

The above sub-categories of eligible and non-eligible deductions are further defined in the Act.

Eligible Deductions are calculated in accordance with The Act and as such are expenditures paid in the royalty year which were reasonably and properly paid by the Lessee in relation to the production unit (accounted for on a cash basis).

The amount of royalty payable has been calculated in accordance with The Act as 40% of the accumulated nett value of a petroleum commodity sold or removed without sale from the production unit in a royalty year in respect of the production unit.



Minister for Mines and Petroleum; Ports; Road Safety; Minister Assisting the Minister for Transport

Our ref: 83-07006

The Hon Madeleine King MP
Minister for Resources
Minister for Northern Australia

Email: Minister.King@industry.gov.au

Dear Minister King

Madeleine,

BARROW ISLAND – UPDATE ON CESSATION OF ACTIVE OPERATIONS

I am writing to provide an update on the status of operations at Barrow Island.

Chevron Australia Pty Ltd (Chevron) is the operator of the Barrow Island Joint Venture (BWIJV) and together with Mobil Australia Resources Company Pty Ltd and Santos Offshore Pty Ltd, are the lessee of Petroleum Lease No.1H (Barrow Island Lease).

S 45, S 47B

Chevron has subsequently written to the Department of Energy, Mines, Industry Regulation and Safety (DEMIRS), providing notice they have commenced Stage 1 of their multi-year decommissioning program, with the intention to cease all production on the Barrow Island Lease on or around mid-2025.

S 45, S 47B

This refund is to be based on eligible rehabilitation and well abandonment expenditure, where the expenditure results in a negative nett value in the calendar year in which active operations cease or in the subsequent three calendar years. In these circumstances, the amount to be refunded is equal to 40 per cent of the nett value in those four calendar years up to the total value of previous royalty payments by the lessee under the Barrow Island Lease. I have been advised that consistent with current royalty arrangements for the Barrow Island operations, the refund amount payable would be split in line with the State (25 per cent) and Australian Government (75 per cent) apportionment.

Considering the recent commencement of decommissioning activities on Barrow Island, careful coordination and effective communication between the State and Australian Government will be required to ensure a unified approach. I understand that representatives from DEMIRS met with officers from royalty collections team from the Federal Department of Industry, Science and Resources on 11 March 2025. The Barrow Island operations and royalty refund was discussed, and a commitment made for our two agencies to continue to engage closely on this matter.

I look forward to the State and Australian Government working collaboratively on this matter.

For any further information, please contact ~~N 22~~ ~~S 22~~, Executive Director Resource and Environmental Compliance at DEMIRS by phone on ~~S 22~~ or via email ~~tcs 22~~ @demirs.wa.gov.au.

Yours sincerely



HON DAVID MICHAEL MLA
MINISTER FOR MINES AND PETROLEUM

09 JUL 2025

Independent auditor's report

To the directors of Chevron Australia Pty Ltd

Our opinion

We have audited the Royalty Return for the Barrow Island Lease (Return) of Chevron Australia Pty Ltd (the Company) from 1 January 2021 to 31 December 2021. In our opinion the accompanying Return is prepared, in all material respects, in accordance with the Basis of Preparation as described in the Return.

Basis for opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the Return* section of our report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Independence

We are independent of the Company in accordance with the ethical requirements of the Accounting Professional & Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to our audit of the Return in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

Emphasis of matter - basis of accounting and restriction on distribution and use

We draw attention to the Basis of Preparation as described in the Return, which describes the basis of accounting. The Return has been prepared to assist the Company to meet the reporting requirements of the Barrow Island Royalty Variation Agreement Act 1985 (the Act). As a result, the Return may not be suitable for another purpose. Our report is intended solely for Chevron Australia Pty Ltd and its directors and should not be distributed to or used by parties other than Chevron Australia Pty Ltd and its directors. Our opinion is not modified in respect of this matter.

Responsibilities of management for the Return

Management is responsible for the preparation and presentation of the Return in accordance with the Basis of Preparation as described in the Return, and for such internal control as management determine is necessary to enable the preparation of the Return that is free from material misstatement, whether due to fraud or error.

The directors are responsible for overseeing the Company's financial reporting process.

Auditor's responsibilities for the audit of the Return

Our objectives are to obtain reasonable assurance about whether the Return as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Return.

As part of an audit in accordance with the Australian Auditing Standards, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- identify and assess the risks of material misstatement of the Return, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control,
- obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control, and
- evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates, if any, and related disclosures made by management.

We communicate with management regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.



PricewaterhouseCoopers
S 22

Partner

Perth
17 March 2022



Minister for Mines and Petroleum; Finance; Electoral Affairs; Goldfields-Esperance; Leader of the House

Our ref: 83-07880

Hon Madeleine King MP
Minister for Resources
PO Box 6022
Parliament House
Canberra, ACT 2600

Dear Minister

CHEVRON AUSTRALIA PTY LTD - BARROW ISLAND RESOURCE RENT ROYALTY 2024

The Department of Energy, Mines, Industry Regulation and Safety (DEMIRS) has recently finalised its annual assessment of the Barrow Island Resource Rent Royalty (RRR) Statement for 2024, submitted by Chevron Australia Pty Ltd (Chevron).

Full details of the 2024 assessment are held at the DEMIRS office and are available for perusal by the Federal Government. A copy of the royalty calculation is attached for your information (**Attachment 1**).

Based on the information provided in the RRR Statement and tests performed by officers of DEMIRS, I have assessed that the final accumulated nett value yielded a balance of ~~S 45, S 47B, S 47~~ (see **Attachment 1**).

Under the *Barrow Island Royalty Variation Agreement Act 1985*, I am required to serve a Notice of Assessment (Notice) to Chevron prior to 30 June 2025. I seek your approval of this assessment prior to the Notice being sent.

Yours sincerely

A handwritten signature in blue ink, appearing to read 'Hon David Michael MLA'.

HON DAVID MICHAEL MLA
MINISTER FOR MINES AND PETROLEUM
1 July 2025

ATTACHMENT 1**Department of Energy, Mines, Industry Regulation and Safety - Summary of Royalty Calculation
2024 – Chevron Australia Pty Ltd - Barrow Island****S 45, S 47B, S 47****Gross Receipts****Less: Eligible Deductions****Nett Value for Royalty Year 2024****Accumulated Nett Value from
Previous Royalty Year****Accumulated Nett Value for
Royalty Year 2024****Royalty Payable @ 40%
of Accumulated Nett Value****Less Provisional Royalty Payments****March Quarter****June Quarter****September Quarter****December Quarter****Balance of Payment Due****Royalty Payable****Commonwealth Share (75%) of Royalty Payable
State Share (25%) of Royalty Payable**



**THE HON MADELEINE KING MP
MINISTER FOR RESOURCES
MINISTER FOR NORTHERN AUSTRALIA**

MS25-000825

The Hon David Michael MLA
Minister for Mines and Petroleum
9th Floor, Dumas House
2 Havelock Street
WEST PERTH WA 6005

Minister.Michael@dpc.wa.gov.au

Dear Minister

Thank you for your letter of 30 June 2025 regarding the 2024 audit of the Barrow Island Resource Rent Royalty Statement.

In accordance with Section 1 of Schedule 2 of the Revenue Sharing Agreement between Western Australia and the Commonwealth, I advise that I agree with your Assessment.

I note the statement indicates that, following your service of a Notice of Assessment to the producer, **S 45, S 47B, S 47**

Thank you again for your letter.

Yours sincerely



Madeleine King MP

3/7/2025

Our ref: 83-07880

Hon Madeleine King MP
Minister for Resources
PO Box 6022
Parliament House
Canberra, ACT 2600

Dear Minister

**CHEVRON AUSTRALIA PTY LTD - BARROW ISLAND RESOURCE RENT
ROYALTY 2024**

The Department of Energy, Mines, Industry Regulation and Safety (DEMIRS) has recently finalised its annual assessment of the Barrow Island Resource Rent Royalty (RRR) Statement for 2024, submitted by Chevron Australia Pty Ltd (Chevron).

Full details of the 2024 assessment are held at the DEMIRS office and are available for perusal by the Federal Government. A copy of the royalty calculation is attached for your information (**Attachment 1**).

Based on the information provided in the RRR Statement and tests performed by officers of DEMIRS, I have assessed that the final accumulated nett value yielded a balance of ~~S 45, S 47B, S 47~~ and the ~~S 45, S 47B, S 47~~ (see **Attachment 1**).

Under the *Barrow Island Royalty Variation Agreement Act 1985*, I am required to serve a Notice of Assessment (Notice) to Chevron prior to 30 June 2025. I seek your approval of this assessment prior to the Notice being sent.

Yours sincerely



HON DAVID MICHAEL MLA
MINISTER FOR MINES AND PETROLEUM
1 July 2025

ATTACHMENT 1**Department of Energy, Mines, Industry Regulation and Safety - Summary of Royalty Calculation
2024 – Chevron Australia Pty Ltd - Barrow Island**

S 45, S 47B, S 47

Gross Receipts

Less: Eligible Deductions

Nett Value for Royalty Year 2024

Accumulated Nett Value from
Previous Royalty Year

Accumulated Nett Value for
Royalty Year 2024

Royalty Payable @ 40%
of Accumulated Nett Value

Less Provisional Royalty Payments

March Quarter

June Quarter

September Quarter

December Quarter

Balance of Payment Due

Royalty Payable

Commonwealth Share (75%) of Royalty Payable
State Share (25%) of Royalty Payable



WA Oil Decommissioning

the
human Chevron energy
company™



Our presence on Barrow Island

- Barrow Island has been a producing oil field since the 1960s. Chevron Australia assumed operatorship from WAPET on 1 January 2000.
- During the life of the field, ~888 wells on petroleum lease L1H were drilled (majority oil producers or water injectors).
- WA Oil ceased production on 13th May 2025, and we have moved into the decommissioning phase of the fields and related infrastructure.
- These are ageing assets with integrity challenges.
- Cessation of production was brought forward to accelerate the Plugging & Abandonment (P&A) activities of high-risk wells to address environmental risks.
- Flushing and cleaning of the facilities should be completed by August 2025.
- Decommissioning of the assets and remediating sites can present risks and hazards that need to be thoughtfully managed.

WA Oil Decommissioning 2025 - 2030

Operational Decommissioning

Wells

- Place the lower & upper barriers to complete P&A of remaining ~800 wells
- Ramp up: ongoing 2 rigs on 12 hrs + 2 additional rigs on 24 hrs
- P&A monitoring
- Wellhead removal

Infrastructure Removal

- Satellite stations and central processing facility
- Former production camp, power station, terminal tanks
- Offices, workshops and ancillary infrastructure
- 867 power poles and over-head power lines
- Waste management and removal off-island
- *Construct nursery*

Pipeline Removal

- ~1500 km of flowlines and pipelines
- ~250 km on-ground power cables
- 10 km Barrow Tanker Loading Line (offshore)
- ~300 m sewage outfall pipe (offshore)

Current approval mechanisms:

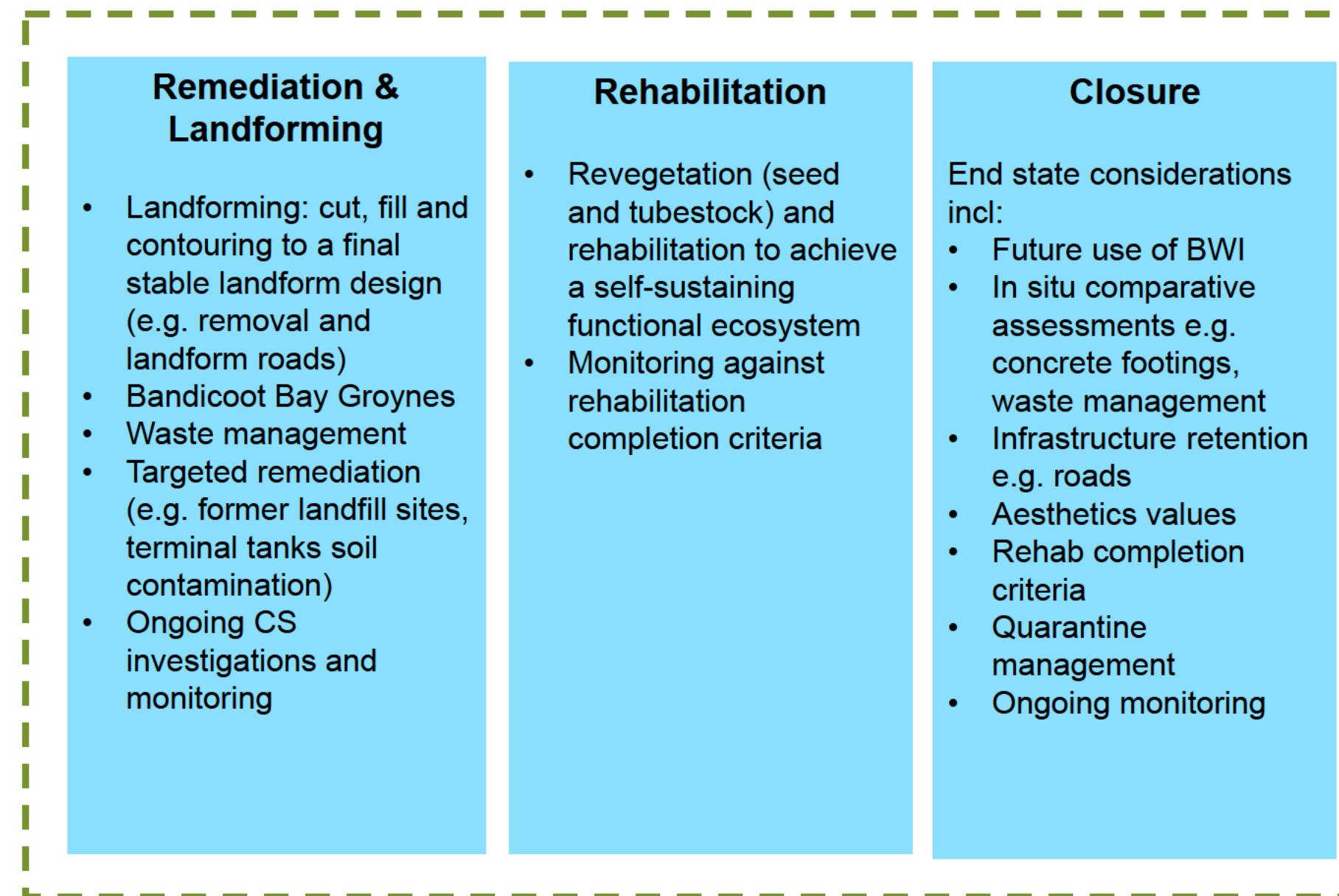
- EPBC Act self assessment completed
- EPs incl revisions
- Part V licence amendment
- Clearing permit amendment
- S.40 BC Act – permit to take or disturb fauna



Investigation & Planning

- Contaminated sites (CS) investigations, minor remedial works (if req'd), remediation action plans developed
- Comparative assessments
- Waste management planning
- Landform modelling
- Waste, materials reuse, leave *insitu*, end state vision

Remediation, Rehabilitation & Closure 2030 +



Chevron Australia is committed to working collaboratively with regulators and other key stakeholders to work towards an agreed end state (post-activity land use) and define closure objectives of WA Oil.



Our ref: 83-07646

The Hon Madeleine King MP
Minister for Resources
Minister for Northern Australia
Minister.King@industry.gov.au

Dear Minister

CHEVRON AUSTRALIA – BARROW ISLAND JOINT VENTURE – CESSATION OF PRODUCTION ON BARROW ISLAND

I am writing to provide an update on the status of operations at Barrow Island, following my previous correspondence to you in March 2025 where I advised that Chevron Australia Pty Ltd (Chevron), the operator of the Barrow Island Joint Venture (BWIJV) and lessee of Petroleum Lease No.1H (Barrow Island Lease), had provided the Department of Energy, Mines, Industry Regulation and Safety (DEMIRS) with notice that they had commenced Stage 1 of their decommissioning program.

S 45, S 47B

As I have advised previously, in accordance with clause 2A(5)(b) of the Barrow Island Lease, Chevron is entitled to a royalty refund, with the refund amount equal to 40 per cent of the nett value (i.e. the value of petroleum commodities less 'eligible deductions' which includes 'eligible rehabilitation and well abandonment expenditure' as well as other deductions such as 'eligible administration expenditure' and 'eligible operating expenditure') in the royalty year in which the production unit ceases 'active operation' or in the subsequent three royalty years. The total amount of royalty paid by the BWIJV under the Barrow Island Lease is the upper limit of the total refund that may be payable under clause 2A(5)(b).

S 45, S 47B

S 45, S 47B

In addition, I note that representatives from DEMIRS met with officers from the royalty collections team within the Federal Department of Industry, Science and Resources on 11 March 2025, to discuss the Barrow Island operations and royalty refund arrangements.

Both agencies have committed to continue engaging closely on the matter as decommissioning activities progress, as careful coordination and effective communication between the State and Australian Government will be required to ensure a unified approach to administering the royalty refund.

Yours sincerely

A handwritten signature in blue ink, appearing to read "Hon David Michael MLA".

HON DAVID MICHAEL MLA
MINISTER FOR MINES AND PETROLEUM

30 June 2025



Unlocking Australia's \$5.3 billion decommissioning opportunity

S 22



S 22



S 22

S 22

e project conditions that have paved the way for many of the strategies implemented for the US supermajor's Barrow Island decommissioning project.



S 22



S 22



Minister for Resources | Snapshot 21 July - 1 August 2025

Key Issues

Upcoming Meetings

S 22

- **Barrow Island:** Brief on Barrow Island Resource Rent Royalty Refund Administration (MS25-000819).

S 22



Oil and Gas Division Snapshot – week ending 18 July 2025

S 22

S 22

Offshore Strategy Branch

S 22

S 22

- Briefing to the Minister on Barrow Island royalty matters and meeting with WA Government on 21 July.

S 22

